

APPENDIX B

CP Details	
CP number:	DCP xxx
CP Title:	
Parties Impacted:	
Part 1/ Part 2 Matter:	
Implementation Date:	
Voting End Date:	XX XXX 2013 - dcusa@electralink.co.uk

Respondent details	
Name:	
Party Category:	Supplier / DNO / IDNO / DG/ OTSO
Party Name(s):	
Telephone number:	
Fax number:	
Email address:	

Response	
Proposed Solution:	Accept / Reject
Implementation Date:	Accept / Reject
<u>DCUSA General Objectives</u> <ol style="list-style-type: none"> <u>1. The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System.</u> <u>2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity.</u> <u>3. The efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences.</u> <u>4. The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.</u> <u>5. Compliance with the Regulation on Cross-Border Exchange in Electricity and any</u> 	

relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

DCUSA Charging Objectives

1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
4. That, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
5. That compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Please advise which DCUSA Objective(s) are better facilitated by this change and provide the reason why the objective(s) are better facilitated?

Any Other
Comments¹:

¹ Please note that for Part 1 matters the Authority may take into account any comments submitted on this voting form when making its decision on the Change Proposal.